

<b>AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT</b>		1. CONTRACT ID CODE		PAGE OF PAGES 1 1	
2. AMENDMENT/MODIFICATION NO. 0343		3. EFFECTIVE DATE See Block 16C		4. REQUISITION/PURCHASE REQ. NO.	
5. PROJECT NO. (If applicable)		6. ISSUED BY CODE 00601		7. ADMINISTERED BY (If other than Item 6) CODE 00601	
Richland Operations Office U.S. Department of Energy Richland Operations Office P.O. Box 550, MSIN A7-80 Richland WA 99352		Richland Operations Office U.S. Department of Energy Richland Operations Office P.O. Box 550, MSIN A7-80 Richland WA 99352			
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code)  CH2M HILL PLATEAU REMEDIATION COMPANY Attn: Roger Corman 2420 Stevens Center Place Richland WA 99354-1659		(x)		9A. AMENDMENT OF SOLICITATION NO.	
CODE 805603128		FACILITY CODE		9B. DATED (SEE ITEM 11)	
		X		10A. MODIFICATION OF CONTRACT/ORDER NO. DE-AC06-08RL14788	
				10B. DATED (SEE ITEM 13) 06/19/2008	

**11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS**

☐ The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers ☐ is extended. ☐ is not extended.  
Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning \_\_\_\_\_ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

**12. ACCOUNTING AND APPROPRIATION DATA (If required)**

See Schedule

**13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.**

CHECK ONE	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
X	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: Clause I.102, FAR 52.243-2, Changes Cost Reimbursement
	D. OTHER (Specify type of modification and authority)

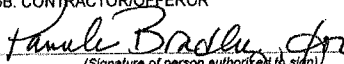
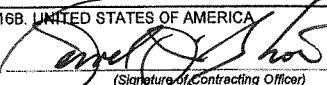
**E. IMPORTANT:** Contractor ☐ is not. ☒ is required to sign this document and return 1 copies to the issuing office.

**14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)**

The purpose of this Modification is to definitize change proposal 030 246 1428 submitted to RL by CHPRC on January 22, 2014, (CHPRC-1305199A R1), "Technical Feasibility Evaluation for Uranium Treatment at 200 West Pump and Treat." Contract Revisions are detailed on Page 2 of this modification.

Period of Performance: 06/19/2008 to 09/30/2018

Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print)  M.N. Hatcher Vice President, General Counsel		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print)  J. Jeff Short	
15B. CONTRACTOR/OFFEROR   (Signature of person authorized to sign)	15C. DATE SIGNED  6/5/2014	16B. UNITED STATES OF AMERICA   (Signature of Contracting Officer)	16C. DATE SIGNED  6/5/14

**SF30 BLOCK 14 CONTINUATION:**

- B. Based on negotiations of CHPRC's cost proposal CP 030 246 1428 Technical Feasibility Evaluation for Uranium Treatment at 200 West Pump and Treat, the below negotiated cost and fee are hereby established:

Cost:	\$ 550,000
Fee:	\$ 26,500
Total:	<u>\$ 576,500</u>

- C. The above-negotiated values are added to the Contract Cost as detailed below.

In accordance with Contract Clause B.14, a commensurate amount of workscope is hereby deferred and moved from Table B.4-1 (CLIN 3) to Table B.4-2 (CLIN 7). Consistent with existing practice, the amount transferred to CLIN 7 does not include general and administrative expense.

Accordingly, the parties agree to move workscope identified as work breakdown structure no. 030.03.11.01, "Decommissioning Non-Tank Farm Wells." from Table B.4-1, line titled "CLIN 3 Estimated Contract Cost," fiscal year 2016 to CLIN 7, line titled "Total Contract Cost." The above negotiated cost and fee are hereby reflected in the Contract table B.4-1, Contract Cost and Contract Fee, table B.4-2, Deferred Work and the table entitled Total Estimated Value as detailed below:

Table B.4-1 CLIN 3 Estimated Contract Cost for FY 2014 is increased \$550,000 and changed  
FROM: \$145,042,267  
TO: \$145,592,267

Table B.4-1 CLIN 3 Estimated Contract Cost for FY2016 is decreased by \$550,000 and changed  
FROM: \$164,932,609  
TO: \$164,382,609

Table B.4-1 CLIN 3 Total Option Period is increased by \$550,000 to reflect the additional cost negotiated above and decreased by \$550,000 for scope removed and moved to CLIN 7. The result is a net zero change:  
FROM: \$711,094,360  
TO: \$711,094,360

Table B.4-1 Total Transition Base & Option Periods Total Available Fee is increased by \$26,500 to reflect the above negotiated fee for change order 246 and reduced by \$26,500 to reflect the scope movement from CLIN 3 into CLIN 7. The result is a net zero change:  
FROM \$228,470,286  
TO \$228,470,286

Table B.4-2 CLIN 7 Total Contract Cost is increased by \$456,887 to reflect the movement of the \$550,000 reduction from CLIN 3 minus General and Administrative costs of \$93,113 and changed

FROM: \$1,274,470,681

TO: \$1,274,927,568

Table B.4-2 CLIN 7 Total Available Fee is increased by \$26,500

FROM: \$45,840,135

TO: \$45,866,635

Table B.4-2 CLIN 7 Total Contract Price is increased by \$483,387 (\$456,887 cost plus \$26,500 fee)

FROM: \$1,320,310,816

TO: \$1,320,794,203

The Total Estimated Value Table, All CLINs Total: Base & Option Period and Deferred Work Total Estimated Cost is increased by \$550,000

FROM: \$6,742,308,075

TO: \$6,742,764,962

The Total Estimated Value Table, All CLINs Total: Base & Option Period and Deferred Work Total Estimated Fee is increased by \$26,500

FROM: \$274,310,421

TO: \$274,336,921

The Total Estimated Value Table, All CLINs Total: Base & Option Period and Deferred Work Total Contract Value is increased by \$483,387 (\$456,887 cost plus \$26,500 fee)

FROM: \$7,016,618,496

TO: \$7,017,101,883

- D. The above Fee (\$26,500) is "Available Fee" and will be allocated to fiscal year 2016.
- E. Replacement Contract pages B-7 and B-8 are attached to this modification. Note that the starting values for the revisions to Table B.4-1 and B.4-2 are from jointly incorporating Modification Nos. 337 and 341.
- F. This modification does not obligate additional funds to the contract. Accordingly, work under the contract, such as that described herein, must be performed within the amount of funds which have been incrementally allotted to the contract in accordance with Clause I.81 - FAR 52.232-22 - Limitation of Funds (Apr 1984).
- G. Contractor Statement of Release: In consideration of the modification agreed to herein as complete equitable adjustment for CHPRC Change Proposal CP 030 246 1428, the Contractor hereby releases the Government from any and all liability under this contract for further equitable adjustment attributable to such facts or circumstances giving rise to CHPRC Change Proposal CP 030 246 1428.

There are no other changes to the terms and conditions of the Contract. End of Modification 343.

Table B.4-1, Contract Cost and Contract Fee							
Contract Period	Element	FY 2008					
Transition Period	Estimated Contract Cost	\$3,307,735					
Base Period		FY 2009	FY 2010	FY 2011	FY 2012	FY 2013	Total Base Period
CLIN 1	Estimated Contract Cost	\$264,907,169	\$194,150,760	\$199,658,737	\$191,649,688	\$192,616,918	\$1,042,983,272.09
CLIN 2	Estimated Contract Cost	\$64,388,719	\$45,606,756	\$26,441,959	\$68,039,035	\$53,219,749	\$257,696,218
CLIN 3	Estimated Contract Cost	\$93,042,127	\$88,062,385	\$96,403,918	\$66,781,356	\$129,232,811	\$473,522,598
CLIN 4	Estimated Contract Cost	\$0	\$0	\$0	\$0	\$0	\$0
CLIN 5	Estimated Contract Cost	\$69,188,987	\$77,325,292	\$104,808,485	\$83,428,750	\$34,029,971	\$368,781,486
Total Base Period	Estimated Contract Cost	\$491,527,003	\$405,145,192	\$427,313,099	\$409,898,830	\$409,099,450	\$2,142,983,574
	Available Fee	\$22,875,910	\$19,412,118	\$17,852,099	\$18,134,034	\$14,092,235	\$96,040,685
	Contract Price	\$514,402,913	\$424,557,310	\$445,165,198	\$428,032,863	\$423,191,684	\$2,239,024,258
CLIN 6	Estimated Contract Cost	\$158,591,307	\$554,872,119	\$574,791,707	\$18,789,227	\$0	\$1,307,044,360
Total Recovery Act	Estimated Contract Cost	\$158,591,307	\$554,872,119	\$574,791,707	\$18,789,227	\$0	\$1,307,044,360
	Available Fee	\$3,771,414	\$15,852,276	\$52,847,425	\$0	\$0	72,471,115
	Contract Price	\$162,362,721	\$570,724,395	\$627,639,132	\$18,789,227	\$0	\$1,379,515,475
Total Base Period including Recovery Act	Estimated Contract Cost	\$650,118,310	\$960,017,310	\$1,002,104,807	\$428,688,057	\$409,099,450	\$3,450,027,934
	Available Fee	\$26,647,324	\$35,264,395	\$70,699,523	\$18,134,034	\$14,092,235	\$168,511,800
	Contract Price	\$676,765,634	\$995,281,705	\$1,072,804,330	\$446,822,090	\$423,191,684	\$3,618,539,733
Option Period		FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	Total Option Period
CLIN 1	Estimated Contract Cost	\$198,341,102	\$202,076,163	\$204,359,542	\$202,458,152	\$181,704,243	\$988,939,202
CLIN 2	Estimated Contract Cost	\$54,888,220	\$47,340,956	\$18,594,618	\$0	\$0	\$120,823,794
CLIN 3	Estimated Contract Cost	\$145,592,267	\$146,372,323	\$164,382,609	\$122,153,356	\$132,593,805	\$711,094,360
CLIN 4	Estimated Contract Cost	\$0	\$0	\$6,100,299	\$20,366,263	\$17,059,249	\$43,525,811
CLIN 5	Estimated Contract Cost	\$33,345,793	\$32,605,226	\$46,592,653	\$18,610,813	\$18,964,074	\$150,118,559
Total Option Period	Estimated Contract Cost	\$432,167,382	\$428,394,668	\$440,029,720	\$363,588,583	\$350,321,372	\$2,014,501,725
	Available Fee	\$13,315,000	\$11,368,400	\$12,000,000	\$10,761,950	\$12,513,136	\$59,958,486
	Contract Price	\$445,482,382	\$439,763,068	\$452,029,720	\$374,350,533	\$362,834,508	\$2,074,460,212
Total: Transition, Base & Option Periods	Total Contract Cost	\$5,467,837,394					
	Total Available Fee	\$228,470,286					
	Total Contract Price	\$5,696,307,680					

Table B.4-2, Deferred Work		
CLIN 7  Total: Base & Option Periods	Total Contract Cost	\$1,274,927,568
	Total Available Fee	\$45,866,635
	Total Contract Price	\$1,320,794,203

TOTAL ESTIMATED VALUE		
All CLINs  Total: Base & Option Period and Deferred Work	Total Estimated Cost	\$6,742,764,962
	Total Estimated Fee	\$274,336,921
	Total Contract Value	\$7,017,101,883

## B.5 CHANGES TO CONTRACT COST AND CONTRACT FEE

### (a) Funding.

- (1) DOE intends to obligate funding to the Contract in accordance with the *Contract Price* shown by fiscal year in Table B.4-1, *Contract Cost and Contract Fee*. The Contractor shall not be entitled to an equitable adjustment to *Available Fee* if the obligated funding by fiscal year is within 10% of the amount shown in Table B.4-1.
- (2) If DOE does not obligate funding within the parameters detailed in paragraph (a)(1) above, the Contracting Officer may initiate a change or consider a request for an equitable adjustment to the *Contract Price*, and/or Schedule in accordance with the Section I Clause entitled, *FAR 52.243-2, Changes – Cost Reimbursement, Alternates II, III, and IV*.

### (b) Performance Risk.

- (1) Changes to *Total Available Fee* will accurately reflect the corresponding changes to the Contract with respect to performance risk as determined by DEAR 915.404-4-70, *DOE Structured Profit and Fee System*, and implementation by the profit-analysis factors defined in FAR 15.404-4, *Profit*. Accordingly, changes to the Contract resulting in an increase or decrease to the Contractor's performance risk as defined in FAR 15.404-4(d)(1), shall cause a proportionate increase or decrease to the *Total Available Fee*.
- (2) If performance risk changes, the Contracting Officer may initiate a change or consider a request for equitable adjustment to *Contract Price* and/or Schedule in accordance with the Section I Clause entitled, *FAR 52.243-2, Changes – Cost Reimbursement, Alternates II, III, and IV*.